

Questions & Answers
Marty's Dicksy Manor Inc
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Question: Are monitoring wells MW-3, MW-4, MW-5, MW-6, and MW-7 to be sampled quarterly or semi-annually for PVOC+1,2-dibromoethane and natural attenuation parameters? Which natural attenuation parameters should be included in the sampling (eg., DO, nitrate, sulfate, ferrous iron), or is that up to the consultant to decide?

Answer: A. Monitoring wells MW-3, MW-4, MW-5, MW-6 and MW-7 shall be sampled quarterly for PVOC+1,2-dibromoethane and natural attenuation parameters. In addition, during alternate quarters (i.e., semi-annually), the analytical list for these same wells shall also include polynuclear aromatic hydrocarbons. Natural attenuation monitoring should be conducted so as to help demonstrate that natural attenuation processes can control contaminant migration and ultimately remediate the groundwater contamination. It will be left to the bidding consultant to determine which parameter(s) can most effectively help in making this demonstration. If you need further direction on this issue, please refer to the Department of Natural Resources' Interim Guidance on Natural Attenuation for Petroleum Releases (PUB-RR-614).